

included in Table 9-8. Since none of the proposed permit limits are below the analytical method detection limits (MDLs), no further evaluation of the permit limits is required to evaluate the compliance level. Based upon the information provided in Volumes I and II and the process described in this report, Amoco does not anticipate changes to the quality of the Outfall 001 treated effluent nor is it seeking to increase the amount of constituents in the effluent.

TABLE 9-1. SUMMARY OF EXISTING MONTHLY AVERAGE PERMIT LIMITS, HISTORICAL PERFORMANCE, AND BPT/BAT/BCT LIMITS (d)

PARAMETER	CONC. UNITS	EXISTING PERMIT LIMITS (a)		HISTORICAL PERFORMANCE (b)		BPT/BAT/BCT LIMITS (c)	
		CONC.	LOAD (lb/d)	CONC.	LOAD (lb/d)	CONC.	LOAD (lb/d)
<u>METALS</u>							
Total Chromium	mg/L	Report	23.9	0.015	2.4		92.9
Hex. Chromium	mg/L	Report	2.01	0.003	0.58		6.39
<u>CONVENTIONALS</u>							
Ammonia as N	mg/L	Report	1,030	0.6	68.3		2,206
Phenolics (4AAP)	µg/L	Report	20.33	0.016	3.11		37.7
TBOD5	mg/L	Report	4,161	5.8	721		5,283
TSS	mg/L	Report	3,646	24.6	2,059		4,645
COD	mg/L	Report	30,323	67.2	7,973		38,320
Oil & Grease	mg/L	Report	1,368	3.9	463		1,742
Sulfide	mg/L	Report	23.1	0.068	6.7		30.8
Fecal Coliform	col./100mL	200		(d)			

NOTES

- (a) Permit effective from April 1, 1990 to February 28, 1995.
- (b) Maximum value from the past 3 years of Discharge Monitoring Report data.
- (c) In accordance with 40 CFR Part 419 Subpart D.
- (d) Shading indicates not applicable.

BPT – Best Practicable Control Technology Currently Available
 BAT – Best Available Technology Economically Achievable
 BCT – Best Conventional Pollutant Control Technology

TABLE 9-2. SUMMARY OF EXISTING DAILY MAXIMUM PERMIT LIMITS, HISTORICAL PERFORMANCE, AND BPT/BAT/BCT PERMIT LIMITS (f)

PARAMETER	CONC. UNITS	EXISTING PERMIT LIMITS (a)		HISTORICAL PERFORMANCE (b)		BPT/BAT/BCT PERMIT LIMITS (c)	
		CONC.	LOAD (lb/d)	CONC.	LOAD (lb/d)	CONC.	LOAD (lb/d)
METALS							
Total Chromium	µg/L	Report	68.53	0.03	5.3		158.5
Hex. Chromium	µg/L	Report	4.48	0.007	1.23		13.93
CONVENTIONALS							
Ammonia as N	mg/L	Report	2,060	13.0	1,446		4,819
Chlorine (T.R.)	mg/L	0.05		(d)			
Phenolics (4AAP)	µg/L	Report	73.01	0.09	17.9		77.2
TBOD5	mg/L	Report	8,164	29	3,580		10,393
TSS	mg/L	Report	5,694	71	4,904 (e)		7,258
COD	mg/L	Report	58,427	135	18,515		73,736
Oil & Grease	mg/L	Report	2,600	12.8	1,594		3,309
Sulfide	mg/L	Report	51.4	0.12	14.3		68.5
Fecal Coliform	col./100ml	400		(d)			
pH	s.u.	6.5 – 9.0		6.7 – 8.1			

NOTES:

- (a) Permit effective from April 1, 1990 to February 28, 1995.
- (b) Maximum value for the past 3 years of Discharge Monitoring Report data.
- (c) In accordance with 40 CFR Part 419 Subpart D.
- (d) No data collected since sanitary wastewater not discharged to WWTP.
- (e) Highest value (10,553 lbs/day on 08/31/93) is not included in the data set since it occurred due to successive rainfall events related to the extreme midwest flooding of 1993.
- (f) Shading indicates not applicable.

BPT - Best Practicable Control Technology Currently Available
 BAT - Best Available Technology Economically Achievable
 BCT - Best Conventional Pollutant Control Technology

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TABLE 9-3. SUMMARY OF PROPOSED MONTHLY AVERAGE PERMIT LIMITS (g)

PARAMETER	CONC. UNITS	EXISTING PERMIT LIMITS (a)		WQBEL PERMIT LIMITS (b)		PROPOSED PERMIT LIMIT (c)	
		CONC.	LOAD (lb/d)	CONC.	LOAD (lb/d)	CONC.	LOAD (lb/d)
<u>METALS</u>							
Total Chromium	mg/L	Report	23.9	Not Needed (d)	Not Needed (d)	Report	23.9
Hex. Chromium	mg/L	Report	2.01	Not Needed (d)	Not Needed (d)	Report	2.01
<u>CONVENTIONALS</u>							
Ammonia as N	mg/L	Report	1,030	12.1	2,275	12.1	1,030
Total Phosphorus	µg/L			710	133	710	133
Phenolics (4AAP)	µg/L	Report	20.33	Not Needed (d)	Not Needed (d)	Report	20.33
Chlorides	mg/L			575	107,892	575	107,892
Sulfates	mg/L			667	125,247	667	125,247
TDS	mg/L			4,173	783,068	4,173	783,068
TBOD5	mg/L	Report	4,161			Report	4,161
TSS	mg/L	Report	3,646			Report	3,646
COD	mg/L	Report	30,323			Report	30,323
Oil & Grease	mg/L	Report	1,368			Report	1,368
Sulfide	mg/L	Report	23.1			Report	23.1
Fecal Coliform	col./100mL	200				200 (f)	No Limit (e)

NOTES

- (a) Permit effective from April 1, 1990 to February 28, 1995.
- (b) In accordance with Technical Release OWM-1 Procedure for Developing Water Quality-Based NPDES Permit Limits for Toxic Pollutants, IDEM.
- (c) The most representative and valid limit is the draft permit limit.
- (d) Based upon USEPA procedures for determining whether a WQBEL is needed.
- (e) No limit required by any method used for developing permit limits.
- (f) Only required when sanitary wastewater discharges to the WWTP.
- (g) Shading indicates not applicable.

WQBEL - Water Quality-Based Effluent Limit

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TABLE 9-4. SUMMARY OF PROPOSED DAILY MAXIMUM PERMIT LIMITS (g)

PARAMETER	CONC. UNITS	EXISTING PERMIT LIMITS (a)		WQBEL PERMIT LIMITS (b)		PROPOSED PERMIT LIMIT (c)	
		CONC.	LOAD (lb/d)	CONC.	LOAD (lb/d)	CONC.	LOAD (lb/d)
<u>METALS</u>							
Total Chromium	µg/L	Report	68.53	Not Needed (d)	Not Needed (d)	Not Needed (d)	68.53
Hex. Chromium	µg/L	Report	4.48	Not Needed (d)	Not Needed (d)	Not Needed (d)	4.48
<u>CONVENTIONALS</u>							
Ammonia as N	mg/L	Report	2,060	28.1	5,281	28.1	2,060
Chlorine (T.R.)	mg/L	0.05		Not Needed (d)	Not Needed (d)	0.05 (f)	Not Needed (e)
Total Phosphorus	µg/L			1,647	309	1,647	309
Phenolics (4AAP)	µg/L	Report	73.01	Not Needed (d)	Not Needed (d)	Report	73.01
Chlorides	mg/L			1,335	250,476	1,335	250,476
Sulfates	mg/L			1,550	290,766	1,550	290,766
TDS	mg/L			9,688	1,817,916	9,688	1,817,916
TBOD5	mg/L	Report	8,164			Report	8,164
TSS	mg/L	Report	5,694			Report	5,694
COD	mg/L	Report	58,427			Report	58,427
Oil & Grease	mg/L	Report	2,600			Report	2,600
Sulfide	mg/L	Report	51.4			Report	51.4
Fecal Coliform	col./100ml	400				400 (f)	No Limit (e)
pH	s.u.	6.5 – 9.0				6.5 – 9.0	No Limit (e)

NOTES:

- (a) Permit effective from April 1, 1990 to February 28, 1995.
 (b) In accordance with Technical Release OWM-1 Procedure for Developing Water Quality-Based NPDES Permit Limits for Toxic Pollutants, IDEM.
 (c) The most representative and valid limit is the draft permit limit.
 (d) Based upon USEPA procedures for determining whether a WQBEL is needed.
 (e) No limit required by any method used for developing permit limits.
 (f) Only required when sanitary wastewater discharges to the WWTP.
 (g) Shading indicates not applicable.

WQBEL - Water Quality-Based Effluent Limit

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VOLUME III

NPDES PERMIT RENEWAL APPLICATION

NPDES PERMIT NO. IN 0000108

PERMIT LIMITS DERIVATION REPORT

Prepared for:

AMOCO OIL COMPANY
Whiting Refinery, Indiana

Prepared by:



The ADVENT Group, Inc.

August 1994

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FOREWORD

This report is Volume III of the Amoco Oil Company, Whiting Refinery, application to renew NPDES Permit Number IN 0000108.

This report presents the derivation of proposed limits for the renewed NPDES permit for the treated process wastewater discharged from Outfall 001. The various components of the NPDES permitting process are presented in the context of the effluent characterization data in Volume I, and the Mixing Zone Demonstration report in Volume II of this application. The permit limits proposed in this report are developed based upon an analysis of existing permit limits, technology-based permit limits, and water quality-based effluent limits (WQBELs). For each parameter, the most representative and valid permit limit is proposed as a permit limit.

The introduction in Section 1, is followed, in Section 2, by an overview of how draft permit limits are developed. Section 3 presents the existing permit limits. Section 4 presents a summary of the historical performance of the Outfall 001 effluent over the past three years. Section 5 presents the development of technology-based permit limits. Section 6 presents the projected effluent quality and how it is used to determine the need for the water quality-based effluent limits (WQBELs). The WQBELs are calculated in Section 7. Section 8 discusses the effect of total to dissolved metals ratio data on the permit limits for metals. Finally, Section 9 combines the different methods of developing permit limits into one set of proposed permit limits.

SECTION 1

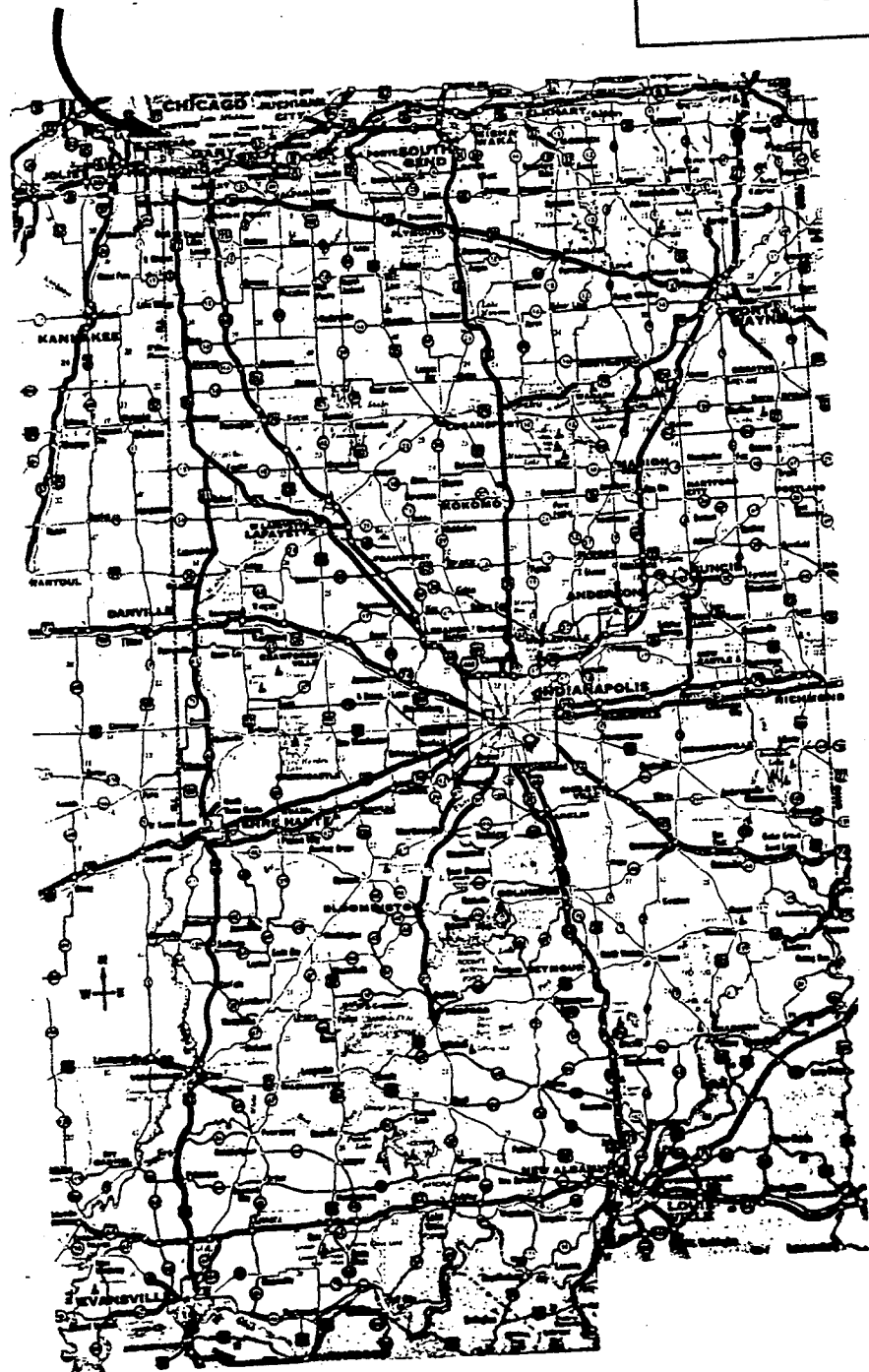
INTRODUCTION

As part of the permit renewal application, Amoco Oil Company, Whiting Refinery, (Amoco) is submitting this report to provide an easily understood and scientifically supportable description of the derivation of proposed permit limits for Outfall 001. This report presents the data needed to derive permit limits and the IDEM and USEPA methods by which that process is accomplished, outlines the different permitting components that may be used to derive permit limits, and describes how they are evaluated to develop draft permit limits.

FACILITY DESCRIPTION

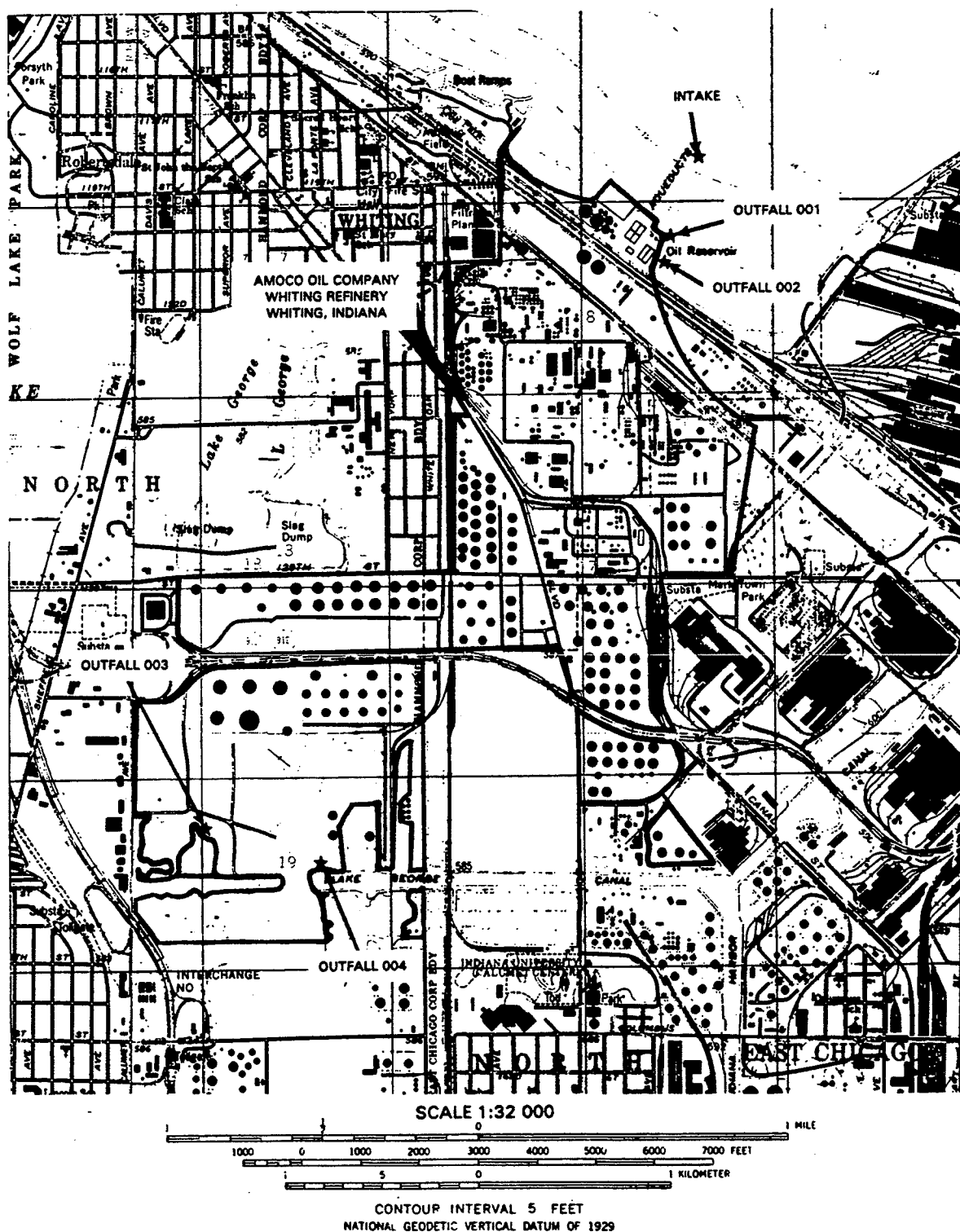
The Amoco Whiting Refinery occupies approximately 1,700 acres near the southern end of Lake Michigan as presented in Figures 1-1 and 1-2. The petroleum refinery includes processes such as distillation, catalytic reforming, hydrodesulfurization, catalytic cracking, alkylation, coking, treating, extraction, dewaxing, grease and lube oil production, asphalt production, sulfur recovery and power generation. The refining throughput varies with product demand and other market considerations, but its capacity is well over 400,000 barrels of crude oil per day. Amoco produces a variety of products including jet fuel, gasoline, diesel fuel, heating fuel, lubricating oils, asphalt, coke and waxes. The refinery generates process waters which are continuously treated onsite at an advanced biological wastewater treatment plant (WWTP) as shown schematically in Figure 1-3. Stormwater run-off and recovered groundwater from refinery areas are also treated at the WWTP. The treated effluent is then discharged to Lake Michigan through a National Pollutant Discharge Elimination System (NPDES) permitted outfall (Outfall 001). The refinery withdraws Lake Michigan waters for use in process units and for a once-through cooling process. Outfall 001 is regulated by NPDES

**AMOCO OIL COMPANY - WHITING REFINERY
WHITING, INDIANA**



**FIGURE 1-1
LOCATION MAP
WHITING, INDIANA**

**FIGURE 1-2
AREA MAP
AMOCO OIL COMPANY - WHITING REFINERY**

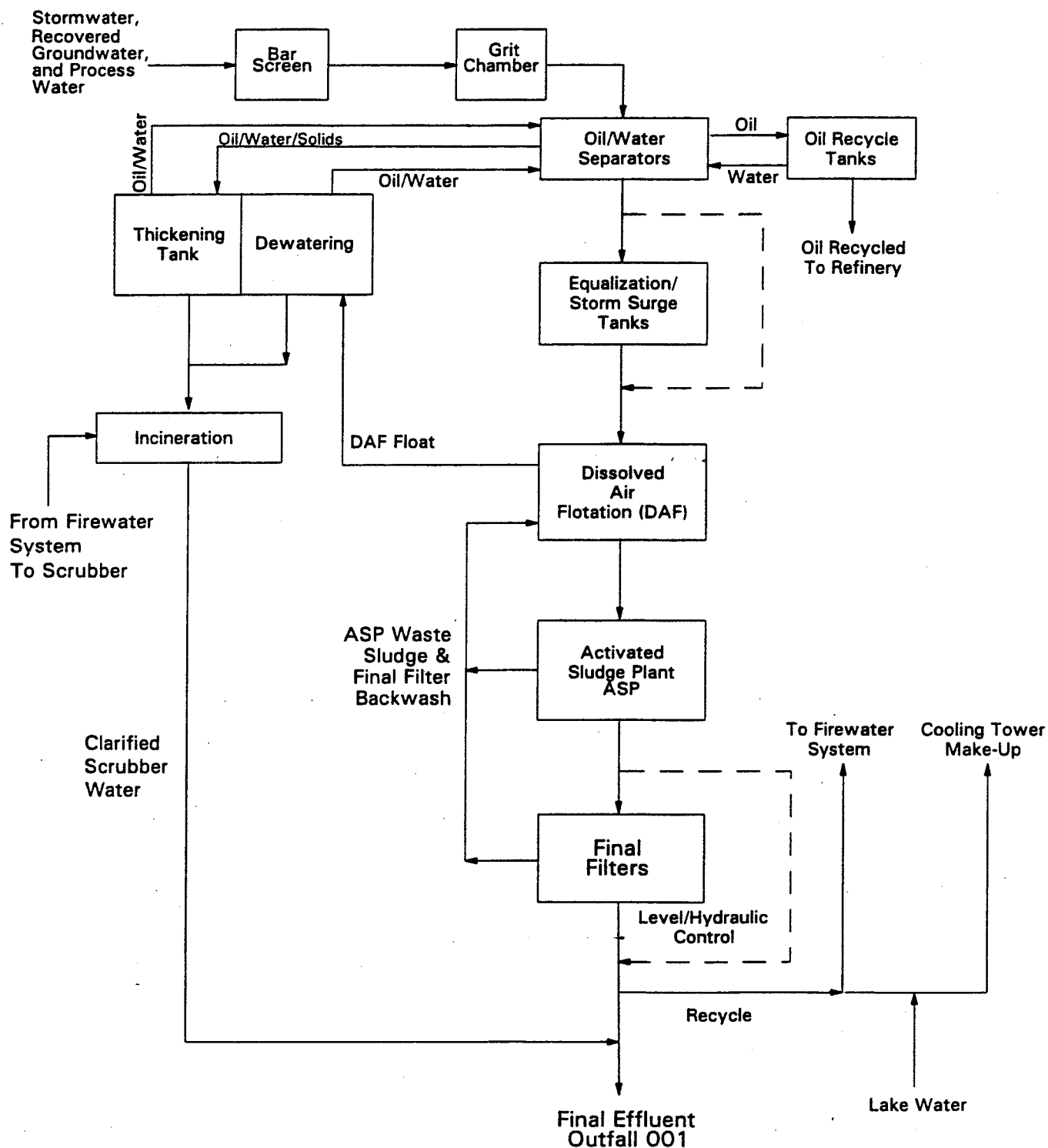


SOURCE: USGS 7.5 min. TOPOGRAPHIC MAPS LAKE CALUMET ILL. AND WHITING, IND. 1991

FIGURE 1-3

WASTEWATER TREATMENT PLANT - WATER FLOW DIAGRAM

AMOCO OIL COMPANY - WHITING REFINERY



SECTION 2

OVERVIEW OF THE PROCESS FOR DERIVING LIMITS

SUMMARY OF EVALUATION PROCESS

The proposed limits for the renewed NPDES permit are based upon an evaluation of:

- existing permit limits;
- technology-based permit limits; and,
- water quality-based effluent limits.

Permit limits are developed using each of the above permitting components. The most representative and valid of these limits are selected as the proposed permit limit for each parameter. The derivation of permit limits should also consider:

- historical performance;
- projected effluent quality;
- wasteload allocation for the receiving water; and,
- metals bioavailability.

A summary of the relationship between the different methods used to derive limits is provided in Figure 2-1.

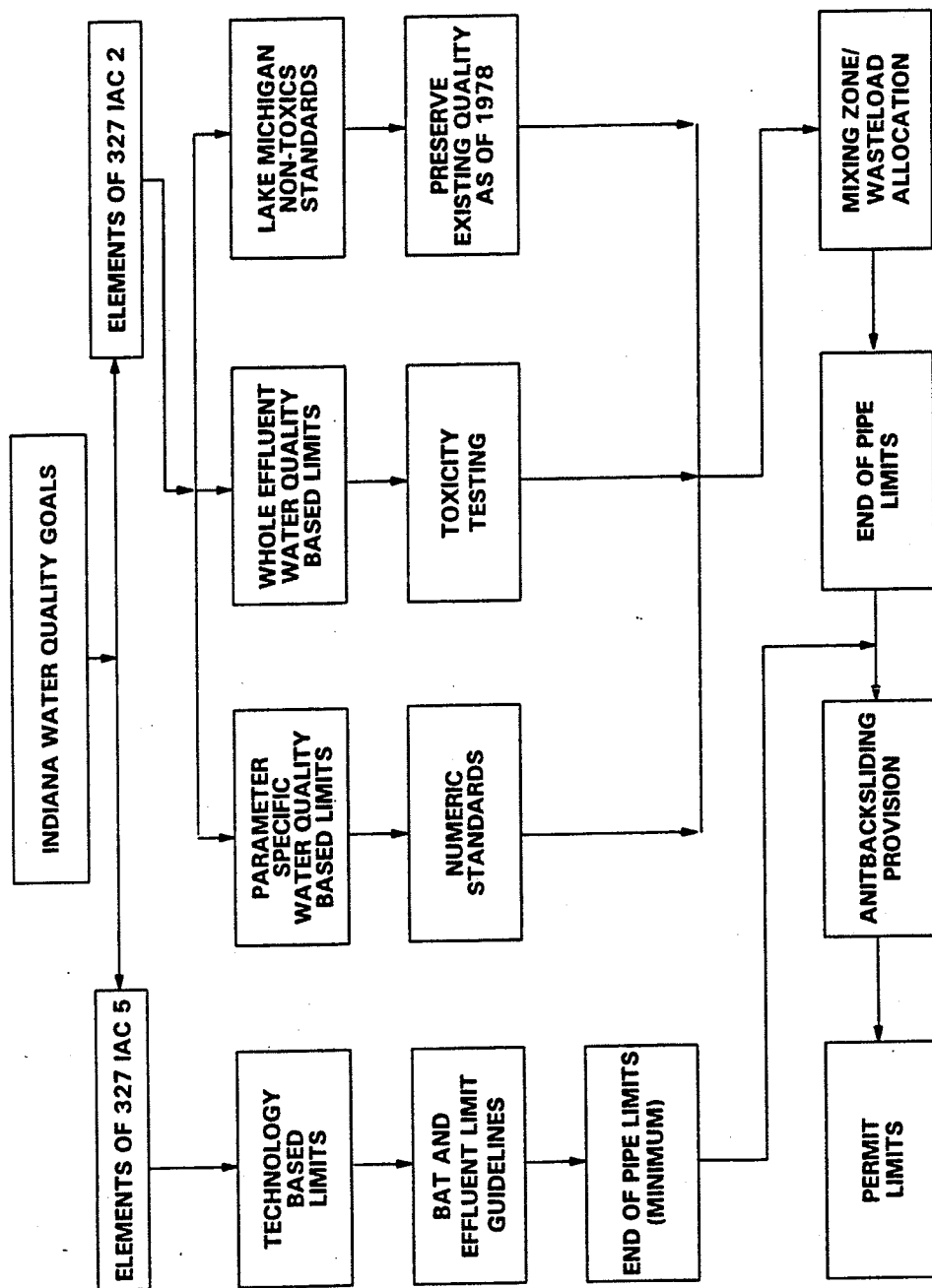
Due to antibacksliding provisions, as established by 327 IAC 5-2-10 (11), the existing permit limits are the starting point for deriving new permit limits. The renewed permit limits cannot be less stringent than existing limits.

The historical performance of the wastewater treatment plant (WWTP) can be evaluated by reviewing the Outfall 001 monthly Discharge Monitoring Reports (DMRs). These data, plus other representative and valid analytical data sets, are included in the effluent characterization data provided in Form 2C of the permit application.

upon the acid soluble metal fraction, whereas permit compliance is determined using total recoverable metal analyses.

The most representative and valid of these permit limits are selected as the proposed permit limit for each parameter. For a final check, this proposed permit limit value is compared to the lowest method detection limit (MDL) for the parameter to determine if the compliance evaluation level needs to be the limit of quantitation (LOQ).

FIGURE 2-1. WATER QUALITY BASED TOXICS CONTROL



NOTE: DISCHARGE LIMITS FOR EACH PARAMETER ARE BASED ON THE MOST VALID AND REPRESENTATIVE REQUIREMENT FOR THAT PARAMETER. TECHNOLOGY LIMITS MUST BE MET AS A MINIMUM.

SECTION 3

EXISTING PERMIT LIMITS

The existing permit limits were established in the permit that became effective on April 1, 1990. A summary of the existing effluent limitations for Outfall 001 is presented in Table 3-1. The existing permit limits are expressed as quantity or loading limits for most parameters, with further reporting requirements for the quality or concentration of the same parameters.

TABLE 3-1. SUMMARY OF EXISTING PERMIT DISCHARGE LIMITATIONS FOR OUTFALL 001 (a)

PARAMETER	QUANTITY OR LOADING			QUALITY OR CONCENTRATION (b)			MONITORING REQUIREMENTS	
	MONTHLY AVERAGE	DAILY MAXIMUM	UNITS	MONTHLY AVERAGE	DAILY MAXIMUM	UNITS	MEASUREMENT FREQUENCY	SAMPLE TYPE
Flow	Report	Report (c)	mgd	--	--	--	Daily	Continuous
TBOD5	4,161	8,164	lbs/day	Report	Report	mg/l	5 X Weekly	24 Hr. Comp.
TSS	3,646	5,694	lbs/day	Report	Report	mg/l	5 X Weekly	24 Hr. Comp.
COD	30,323	58,427	lbs/day	Report	Report	mg/l	3 X Weekly	24 Hr. Comp.
Oil and Grease	1,368	2,600	lbs/day	Report	Report	mg/l	5 X Weekly	Grab (d)
Phenolics (4AAP)	20.33	73.01	lbs/day	Report	Report	mg/l	3 X Weekly	24 Hr. Comp.
Ammonia as N	1,030	2,060	lbs/day	Report	Report	mg/l	5 X Weekly	24 Hr. Comp.
Sulfide	23.1	51.4	lbs/day	Report	Report	mg/l	1 X Weekly	24 Hr. Comp.
Total Chromium (e)	23.9	68.53	lbs/day	Report	Report	mg/l	1 X Weekly	24 Hr. Comp.
Hex. Chromium (e)	2.01	4.48	lbs/day	Report	Report	mg/l	1 X Weekly	24 Hr. Comp.
Fecal Coliform (f)	--	--	--	200	400	colonies/100ml	5 X Weekly	Grab
Residual Chlorine (f)	--	--	--	Report	0.05	mg/l	5 X Weekly	Grab
pH	--	--	--	--	6.5 - 9.0	standard units	3 X Weekly	Grab

Notes:

- (a) Permit effective from April 1, 1990 to February 28, 1995.
(b) Begin reporting no later than three months after the effective date of the permit.
(c) Report the daily maximum flow as the highest total daily flow for each monthly reporting period.
(d) Concentration value is the arithmetic mean of three individually analyzed samples collected at equally spaced time intervals during a 24-hour period.
(e) If the total chromium concentration is less than the limitations for hexavalent chromium concentration, then report the hexavalent chromium concentration as equal to the total chromium concentration.
(f) For April 1 through October 31, annually, and only when the refinery sanitary sewers are discharging to the WWTP.

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SECTION 4

HISTORICAL PERFORMANCE

Historical performance data are based upon several years of monitoring; therefore, the large number of samples provides a truly representative characterization of the effluent. This contrasts to some of the effluent characterization data in Form 2C where a limited number of samples are collected during stable operating periods over a period of several months.

Historical performance data for the parameters in the existing permit have been compiled in Table 4-1. This table reports the maximum daily maximum and maximum monthly average loads and concentrations reported on the monthly Discharge Monitoring Reports (DMRs). In accordance with the instructions for Form 2C of the permit application, the DMR data are for the period April 1991 to April 1994.

The historical performance data should be viewed in the context of the refinery production rate as expressed by the refinery crude oil throughput or feedstock. The technology-based limits for the existing permit were based on a crude oil throughput of 324,900 barrels per day. The refinery's maximum monthly average throughput is currently 410,000 barrels of crude oil per day.

TABLE 4-1. SUMMARY OF MAXIMUM HISTORICAL PERFORMANCE DATA (a)

PARAMETERS	MAXIMUM DAILY MAXIMUM (b)		MAXIMUM MONTHLY AVERAGE (b)	
	CONCENTRATION (mg/L)	LOAD (lbs/day)	CONCENTRATION (mg/L)	LOAD (lbs/day)
TBOD	29	3,580	5.8	721
TSS	71	4,904 (c)	24.6	2,059
COD	135	18,515	67.2	7,973
Oil & Grease	12.8	1,594	3.9	463
Phenolics	0.09	17.9	0.016	3.11
NH ₃ -N	13.0	1,446	4.12	551
Sulfide	0.12	14.3	0.068	6.7
Total Chromium	0.03	5.3	0.015	2.4
Hex Chromium	0.007	1.23	0.003	0.58
Total Selenium	0.045	5.3	No Permit Limit	No Permit Limit
Fecal Coliform	No Data (d)	No Permit Limit	No Data (d)	No Permit Limit
Total Residual Chlorine	No Data (d)	No Permit Limit	No Data (d)	No Permit Limit
pH	8.1 standard units	No Permit Limit	7.9 standard units	No Permit Limit

NOTES:

(a) Source is the data reported in Form 2C of the permit application.

(b) Concentrations and loads are independent of each other, i.e., do not necessarily occur on the same date.

(c) Highest value (10,553 lbs/day on 08/31/93) is not included in the data set since it occurred due to successive rainfall events related to the extreme Midwest flooding of 1993.

(d) No data collected since sanitary wastewater did not discharge to the WWTP.

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SECTION 5

TECHNOLOGY-BASED PERMIT LIMITS

DESCRIPTION OF TECHNOLOGY-BASED LIMITS

Technology-based permit limits for this effluent are developed in accordance with the EPA Effluent Guidelines and Standards for Petroleum and Petroleum Refining (40 CFR Part 419). The petroleum refining source category is divided into five subcategories. Based upon the process configuration of the Whiting Refinery, the technology-based effluent limitations for the Outfall 001 effluent are developed under Subpart D - Lube Subcategory.

40 CFR 419 Subpart D specifies three types of effluent limitations for existing point sources:

- BPT-Best Practicable Control Technology Currently Available (40 CFR 419.42);
- BAT-Best Available Technology Economically Achievable (40 CFR 419.43); and,
- BCT-Best Conventional Pollutant Control Technology (40 CFR 419.44).

A summary of the parameters applicable to these effluent limits is provided in Table 5-1.

The USEPA October 1982 *"Development Document for Effluent Limitations Guidelines New Source Performance Standards and Pretreatment Standards for the Petroleum Refining Point Source Category"* discusses the three types of technology-based limits:

"Best Available Control Technology Economically Achievable (BAT) is equivalent to the existing Best Practicable Technology Currently Available (BPT) level of control. BAT technology, which is the same as BPT, includes in-plant control and end-of-pipe treatment . . . BPT end-of-pipe treatment includes flow equalization, initial oil and solids removal (API separator or baffle plate separator), further oil and solids removal (clarifier or dissolved air flotation), biological treatment, and filtration or other final "polishing" steps. The effluent limitations for BAT are the same as those for BPT because the BAT flow model and subcategorization scheme are the same as those for BPT."

developing BPT limits. For each parameter the BAT limits are determined using limits based upon the throughput for each of the five process groupings in 40 CFR 419 Appendix A:

- Crude Processes;
- Cracking and Coking Processes;
- Asphalt Processes;
- Lube Processes; and,
- Reforming and Alkylation Processes.

No size or process factors are applied. The calculation of the throughput for each of the process groups is shown in Table 5-4. The calculation of the BAT effluent limits for phenolic compounds [4AAP], total chromium, and hexavalent chromium is presented in Table 5-5.

The crude oil throughput or feedstock used in the above calculations is 410,000 barrels per day. This is the maximum monthly average production for the Whiting Refinery for the period 1991 to 1994.

TABLE 5-1. SUMMARY OF THE PARAMETERS REGULATED BY EACH TYPE OF TECHNOLOGY-BASED EFFLUENT LIMITATIONS FOR EXISTING SOURCES (a)

PARAMETER	EFFLUENT LIMITATIONS TYPE		
	BPT	BAT	BCT
BOD5	X		X
TSS	X		X
COD	X	X	
Oil and Grease	X		X
Ammonia as N	X	X	
Sulfide	X	X	
Phenolic Compounds [4AAP]	X	X	
Total Chromium	X	X	
Hexavalent Chromium	X	X	
pH	X		X

NOTES:

(a) 40 CFR Part 419 Subpart D

BPT – Best Practicable Control Technology Currently Available

BAT – Best Available Technology Economically Achievable

BCT – Best Conventional Pollutant Control Technology

**TABLE 5-2. CALCULATION OF SIZE AND PROCESS FACTORS FOR BPT/BAT/BCT CALCULATIONS
(40 CFR 419 SUBPART D - LUBE SUBCATEGORY)**

PROCESS CATEGORY	PROCESSES INCLUDED	CAPACITY (1000 bbl per day)	CAPACITY RELATIVE TO THROUGHPUT	WEIGHTING FACTOR	PROCESSING CONFIGURATION
Crude	Atmospheric Crude Distillation	410.0	1.000	1	2.517
	Vacuum Distillation	212.0	0.517		
	Desalting Crude	410.0	1.000		
		1032.0	2.517		
Cracking & Coking	Fluid Catalytic Cracking	157.0	0.383	6	2.718
	Delayed Coking	28.6	0.070		
		185.6	0.453		
Asphalt	Asphalt Production	60.0	0.146	12	1.752
		60.0	0.146		
Lube	Hydrofinishing	3.72	0.009	13	1.534
	White Oil Manufacture	1.08	0.003		
	Wax Fractionating	20.7	0.050		
	MEK Dewaxing	2.8	0.007		
	Wax Sweating	7.2	0.018		
	NMP Extraction	12.7	0.031		
		48.2	0.118		
Process Configuration Factor					8.521

(1) SIZE FACTOR

Based on the table in 40 CFR 419.42 (b) (1), 419.43 (b) (1), or 419.44 (b) (1)

1,000 BBL OF FEEDSTOCK PER STREAM DAY	SIZE FACTOR
200.0 or greater	1.19

(2) PROCESS FACTOR

Based on the table in 40 CFR 419.42 (b) (2), 419.43 (b) (2), or 419.44 (b) (2)

PROCESS CONFIGURATION FACTOR	SIZE FACTOR
8.5 to 8.99	1.19

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TABLE 5-3. CALCULATION OF LIMITS BY BPT (a)

PARAMETERS	TYPE OF EFFLUENT LIMITATION	DAILY MAXIMUM (lbs/1000)	MONTHLY AVERAGE (lbs/1000)	SIZE FACTOR	PROCESS FACTOR	1000 BBL FEED	EFFLUENT LIMITATIONS	
							DAILY MAXIMUM (lbs/day)	MONTHLY AVERAGE (lbs/day)
BOD	BPT, BCT	17.9	9.1	1.19	1.19	410	10,393	5,283
TSS	BPT, BCT	12.5	8.0	1.19	1.19	410	7,258	4,645
COD	BPT, BAT	127	66.0	1.19	1.19	410	73,736	38,320
O & G	BPT, BCT	5.7	3.0	1.19	1.19	410	3,309	1,742
NH ₃ -N	BPT, BAT	8.3	3.8	1.19	1.19	410	4,819	2,206
Sulfide	BPT, BAT	0.118	0.053	1.19	1.19	410	68.5	30.8
Phenolics	BPT, BAT	0.133	0.065	1.19	1.19	410	77.2	37.7
Total Chrom	BPT, BAT	0.273	0.160	1.19	1.19	410	158.5	92.9
Hex Chrom	BPT, BAT	0.024	0.011	1.19	1.19	410	13.93	6.39
pH	BPT, BCT	(b)	(b)	(b)	(b)	(b)	6.0 - 9.0	6.0 - 9.0

NOTES:

(a) Based on 40 CFR 419.42

(b) pH limit is within the range 6.0 to 9.0 s.u.

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TABLE 5-4. SUM OF PRODUCTS OF EACH EFFLUENT LIMITATION FACTOR (a)

PROCESS CATEGORY	PROCESSES INCLUDED	MAXIMUM MONTHLY AVERAGE CAPACITY (1000 bbl / day)
Crude	Atmospheric Crude Distillation	410.0
	Vacuum Distillation	212.0
	Desalting Crude	<u>410.0</u>
		1032.0
Cracking & Coking	Fluid Catalytic Cracking	157.0
	Delayed Coking	<u>28.6</u>
		185.6
Asphalt	Asphalt Production	<u>60.0</u>
		60.0
Lube	Hydrofinishing	3.7
	White Oil Manufacture	1.1
	Wax Fractionating	20.7
	MEK Dewaxing	2.8
	Wax Sweating	7.2
	NMP Extraction	<u>12.7</u>
		48.2
Reforming & Alkylation	H2SO4 Alkylation	31.0
	Reforming	90.0
	Hydrotreating	<u>188.3</u>
		309.3

NOTES:

(a) Based on 419.43 (c) (i)

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TABLE 5-5. EFFLUENT LIMITS CALCULATED BY BAT (a)

PARAMETER	PROCESSES INCLUDED	DAILY MAXIMUM (lbs/1000)	MONTHLY AVERAGE (lbs/1000)	1000 BSD CAPACITY (lbs/1000)	EFFLUENT LIMITS	
					DAILY MAXIMUM (lbs/day)	MONTHLY AVERAGE (lbs/day)
- Phenolics Compounds	Crude	0.013	0.003	1032.0	13.42	3.10
	Cracking & Coking	0.147	0.036	185.6	27.28	6.68
	Asphalt	0.079	0.019	60.0	4.74	1.14
	Lube	0.369	0.09	48.2	17.79	4.34
	Reform & Alkylation	0.132	0.032	309.3	40.83	9.90
- Total Chromium					104.05	25.15
	Crude	0.011	0.004	1032.0	11.35	4.13
	Cracking & Coking	0.119	0.041	185.6	22.09	7.61
	Asphalt	0.064	0.022	60.0	3.84	1.32
	Lube	0.299	0.104	48.2	14.41	5.01
- Hexavalent Chromium	Reform & Alkylation	0.107	0.037	309.3	33.10	11.44
					84.79	29.51
	Crude	0.0007	0.0003	1032.0	0.72	0.31
	Cracking & Coking	0.0076	0.0034	185.6	1.41	0.63
	Asphalt	0.0041	0.0019	60.0	0.25	0.11
	Lube	0.0192	0.0087	48.2	0.93	0.42
	Reform & Alkylation	0.0069	0.0031	309.3	2.13	0.86
					5.44	2.43

NOTES:

(a) Based on 40 CFR 419.43 (c) (i)

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TABLE 9-5. VERIFICATION OF NON-WOBBEL VALUES (a)

PARAMETER	CONC. UNITS	MONITORING DATA		MIXING ZONE WASTELOAD ALLOCATION										PROPOSED PERMIT LIMITS				
				DAILY MAXIMUM	AVERAGE	4-DAY COC STANDARD	BACKGROUND CONC.	AAC STANDARD	ACUTE WLA	ACUTE DAILY MAXIMUM	ACUTE MONTHLY AVERAGE	CHRONIC WLA	CHRONIC DAILY MAXIMUM	CHRONIC MONTHLY AVERAGE	CONCENTRATION		LOAD (lb/day)	
															DAILY MAXIMUM (14)	MONTHLY AVERAGE (15)	DAILY MAXIMUM (16)	MONTHLY AVERAGE (17)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)		
CHROMIUM (III)	ug/L	30	10	278.5	10.86	2,314.2	10.86	126,694.6	54,478.7	20,888.8	34,233.4	14,748.1	34,233.4	14,748.1	6,424	2,787		
CHROMIUM (VI)	ug/L	7	1	11	10	16	10	340.0	146.2	88.0	144.2	62.1	144.2	62.1	27	12		
PHENOLICS (d)	ug/L	90	10	1.42	0.17		0.17			97.7	160.1	69.0	160.1	69.0	30	13		
AMMONIA (e)	mg/L	13.0	0.6	0.23	0.01		0.01			17.2	28.1	12.1	28.1	12.1	5,281	2,275		

NOTES:

- (a) ZDIM Dispersion = 54 : 1
TMZ Dispersion = 77 : 1
(b) Flow = 22.5 MGD (IDEM Wasteload Allocation, September 1992)
(c) The summer 4-day CCC standard is presented since summer is the limiting season.
(d) Data for 1/91 to 3/94.

Column (1): Parameters where i) a load limit was calculated by a method other than the WOBBEL process and, ii) numeric IWOS criteria exist.

Column (2): Units for each parameter.

Column (3): Daily maximum is the maximum for the monitoring database.

Column (4): Average is the average for the monitoring database.

Column (5): 4-day standards for 6 parameters = LM monthly average * 1.416 (as per IDEM WLA)

Column (6): Background concentration are 1992 IDEM WLA values except for phosphorous which is based on USEPA STORET data (1985 to 1992) for the Whiting Intake.

Column (7): No acute standards for 6 parameters (as per IDEM WLA)

Column (8): Acute WLA = AAC * (ZDIM Dispersion + 1) - BG * (ZDIM Dispersion)

Column (9): Acute daily maximum = acute WLA

Column (10): Acute monthly average = acute WLA * 0.43

Column (11): Chronic WLA = CCC * (TMZ Dispersion + 1) - BG * (TMZ Dispersion)

Column (12): Chronic daily maximum = chronic WLA * 1.639

Column (13): Chronic monthly average = chronic WLA * 0.706

Column (14): Concentration permit limits are equal to the lesser of acute daily maximum and chronic daily maximum.

Column (15): Concentration permit limits are equal to the lesser of acute monthly average and chronic monthly average.

Column (16) and (17): Load permit limits = concentration * WLA flow * 8.34

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**TABLE 9-6. SUMMARY OF MARGINS OF SAFETY FOR PROPOSED MONTHLY AVERAGE PERMIT LIMITS
OVER OTHER LESS STRINGENT LIMITS (g)**

PARAMETER	PROPOSED PERMIT LIMIT (a)		EXISTING PERMIT LIMITS (b)		BPT/BAT/BCT LIMITS (c)		WQBEL PERMIT LIMITS (d)	
	LOAD	BASIS	LOAD	MARGIN OF SAFETY (%)	LOAD	MARGIN OF SAFETY (%)	LOAD	MARGIN OF SAFETY (%)
METALS								
Total Chromium	23.9	Current Permit	23.9	(f)	92.9	74%	Not Needed (e)	
Hex. Chromium	2.01	Current Permit	2.01	(f)	6.39	69%	Not Needed (e)	
CONVENTIONALS								
Ammonia as N	1,030	Current Permit	1,030	(f)	2,208	53%	1,783	42%
Total Phosphorus	133	WQBEL					133	(f)
Phenolics (4AAP)	13	WQBEL	20.33	36%	37.7	66%	13	(f)
Chlorides	107,892	WQBEL					107,892	(f)
Sulfates	125,247	WQBEL					125,247	(f)
TDS	783,068	WQBEL					783,068	(f)
TBOD5	4,161	Current Permit	4,161	(f)	5,283	21%		
TSS	3,646	Current Permit	3,646	(f)	4,645	22%		
COD	30,323	Current Permit	30,323	(f)	38,320	21%		
Oil & Grease	1,368	Current Permit	1,368	(f)	1,742	21%		
Sulfide	23.1	Current Permit	23.1	(f)	30.8	25%		

NOTES

- (a) The most representative and valid limit is the draft permit limit.
 (b) Permit effective from April 1, 1990 to February 28, 1995.
 (c) In accordance with 40 CFR Part 419 Subpart D.
 (d) In accordance with Technical Release OWM-1 Procedure for Developing Water Quality-Based NPDES Permit Limits for Toxic Pollutants, IDEM.
 (e) Based upon USEPA procedures for determining whether a WQBEL is needed.
 (f) Not applicable since this is the basis for the preliminary possible draft permit limit.
 (g) Example for ammonia possible draft limit relative to a WQBEL permit limit:
 Margin of safety = $(1,783 - 1,030) / 1,783 \times 100 = 42\%$

WQBEL - Water Quality-Based Effluent Limit

TABLE 9-7. SUMMARY OF MARGINS OF SAFETY FOR PROPOSED DAILY MAXIMUM PERMIT LIMITS OVER OTHER LESS STRINGENT LIMITS (h)

PARAMETER	PROPOSED PERMIT LIMIT (a)		EXISTING PERMIT LIMITS (b)		BPT/BAT/BCT PERMIT LIMITS (c)		WQBEL PERMIT LIMITS (d)	
	LOAD (lb/d)	BASIS	LOAD (lb/d)	MARGIN OF SAFETY (%)	LOAD (lb/d)	MARGIN OF SAFETY (%)	LOAD (lb/d)	MARGIN OF SAFETY (%)
METALS								
Total Chromium	68.53	Current Permit	68.53	(g)	158.5	57%	Not Needed (e)	
Hex. Chromium	4.48	Current Permit	4.48	(g)	13.93	68%	Not Needed (e)	
CONVENTIONALS								
Ammonia as N	2,060	Current Permit	2,060	(g)	4,819	57%	4,128	50%
Total Phosphorus	309	WQBEL					309	(g)
Phenolics (4AAP)	30	WQBEL	73.01	59%	77.2	61%	30	(g)
Chlorides	250,476	WQBEL					250,476	(g)
Sulfates	290,766	WQBEL					290,766	(g)
TDS	1,817,916	WQBEL					1,817,916	(g)
TBOD5	8,164	Current Permit	8,164	(g)	10,393	21%		
TSS	5,694	Current Permit	5,694	(g)	7,258	22%		
COD	58,427	Current Permit	58,427	(g)	73,736	21%		
Oil & Grease	2,600	Current Permit	2,600	(g)	3,309	21%		
Sulfide	51.4	Current Permit	51.4	(g)	68.5	25%		

NOTES:

- (a) The most representative and valid limit is the draft permit limit.
(b) Permit effective from April 1, 1990 to February 28, 1995.
(c) In accordance with 40 CFR Part 419 Subpart D.
(d) In accordance with Technical Release OWM-1 Procedure for Developing Water Quality-Based NPDES Permit Limits for Toxic Pollutants, IDEM.
(e) Based upon USEPA procedures for determining whether a WQBEL is needed.
(f) No limit required by any method used for developing permit limits.
(g) Not applicable since this is the basis for the preliminary possible draft permit limit.
(h) Example for ammonia possible draft limit relative to a WQBEL permit limit:
Margin of safety = $(4,128 - 2,060) / 4,128 * 100 = 50\%$

WQBEL - Water Quality-Based Effluent Limit

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ATTACHMENT 1

TRAINING MANUAL FOR NPDES PERMIT WRITERS

